

**Errata to
2002 Final Power Rate Proposal
Targeted Adjustment Charge for Uncommitted Loads Documentation
WP-02-FS-BPA-07A(E1)**

Pages 1 through 4: Replace pages 1 through 4 with the attached pages. (The replacement pages contain a few lines that were inadvertently left off the printed pages.)

SUMMARY OF FEDERAL SYSTEM LOADS AND RESOURCES IN THE PACIFIC NORTHWEST REGION
UNDER THE PACIFIC NORTHWEST ELECTRIC POWER PLANNING AND CONSERVATION ACT

MEDIUM LOADS

2002 RATE FILING: 02/07/00

2000- 1 OPERATING YEAR

RUN DATE: 02/08/00

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS

	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 12 MO AVG
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PRE-2001 LOADS														
1 FEDERAL AGENCIES	147	147	139	143	151	168	162	163	155	143	143	137	136	145
2 FEDERAL GPU TRANS LOSSES	39	40	51	75	84	91	82	69	58	59	53	50	46	43
3 FEDERAL NGP TRANS LOSSES	96	96	89	94	114	132	136	128	111	103	103	98	98	97
4 USBR	161	161	109	41	2	2	2	2	4	50	50	117	151	169
5 DSI FIRM LOAD	2486	2486	1962	2078	2088	2488	1922	1382	1199	1049	1049	2156	2156	2464
6 DSI FIRM LOSSES	65	65	51	56	61	77	60	43	35	29	29	58	58	64
7 SM & NON GEN PUB PURCH 1/	2076	2079	1889	1871	2291	2468	2686	2513	2292	2242	2243	1921	1972	2059
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8 FIRM SYSTEM LOAD	5070	5074	4290	4358	4791	5426	5050	4300	3854	3675	3670	4537	4617	5041
UTILITY TRANSFERS OUT														
9 EXPORTS 2/	1288	1288	1293	1192	1083	1103	1243	1245	1176	1192	1188	1278	1494	1492
10 CONTRACTS OUT 3/	1268	1268	1310	1251	1673	1788	1532	1481	1188	1149	1148	1292	1307	1305
11 CSPE TO WEST GROUP UTIL 4/	99	99	99	99	99	99	99	99	99	95	95	95	95	95
12 GEN PUB AGEN PSC PURCH 5/	1273	1285	1279	1509	1778	1878	2083	2021	1719	1495	1488	1410	1249	1314
13 IOU PSC PURCHASE 6/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 PUBLIC SALES POST 2001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 USBR SALES POST 2001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 IOU SALES POST 2001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 DSI SALES POST 2001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 FED DIVERSITY 7/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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19 FIRM LOADS	8997	9013	8271	8409	9424	10294	10007	9146	8036	7607	7590	8612	8762	9247
HYDRO RESOURCES														
20 REGULATED HYDRO	6749	6022	5757	6096	5929	7130	5840	6289	5108	5220	4943	7671	6273	7033
21 INDEPENDENT HYDRO	409	407	345	370	296	225	166	187	265	419	498	685	719	423
22 SUS. PKNG. ADJUSTMENT 8/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 NON-FED CER(CSPE) TO BPA 9/	22	22	22	22	22	22	22	22	22	21	21	21	21	21
24 NON-FED CER(CAN) TO BPA 10/	82	82	82	82	82	82	82	82	82	80	80	80	80	80
25 RESTORATION 11/	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26
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26 TOTAL HYDRO	7236	6507	6180	6544	6303	7433	6084	6554	5451	5714	5516	8431	7067	7531

SUMMARY OF FEDERAL SYSTEM LOADS AND RESOURCES IN THE PACIFIC NORTHWEST REGION
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MEDIUM LOADS

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2000- 1 OPERATING YEAR

RUN DATE: 02/08/00

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 12 MO AVG
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OTHER RESOURCES														
27 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29 RENEWABLES 12/	27	27	27	28	29	31	32	31	31	30	30	27	27	27
30 COGENERATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 IMPORTS 13/	197	197	230	255	271	340	314	270	203	204	173	82	174	205
32 CONTRACTS IN 14/	400	400	512	512	512	512	512	512	512	511	511	399	511	322
33 LARGE THERMAL 15/	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	0	0	1000	1000
34 NON-UTILITY GENERATION 16/	5	5	13	13	16	19	19	19	17	16	16	15	16	13
35 RESOURCE ACQUISITIONS 17/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36 AUGMENT PURCHASE POST 2001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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37 TOTAL RESOURCES	8865	8136	7962	8352	8131	9336	7961	8386	7214	7475	6246	8954	8795	9098
RESERVES MAINTENANCE & DISTRIBUTION LOSSES														
38 HYD SM THRM & MISC RES 18/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39 LARGE THERMAL RESERVES 19/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40 SPINNING RESERVES 20/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41 FEDERAL HYDRO MAINT 21/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42 FED TRANSMISSION LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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43 NET RESOURCES	8865	8136	7962	8352	8131	9336	7961	8386	7214	7475	6246	8954	8795	9098
SURPLUS/DEFICITS														
44 FIRM SURPLUS/DEFICIT	-132	-877	-308	-56	-1293	-959	-2046	-761	-822	-132	-1344	343	33	-149
45 RETURNING DIVERSITY PRE-9/30/2001	0	0	0	0	93	93	169	169	169	169	169	0	0	0
46 FIRM SURPLUS/DEFICIT W/O RETURNING DIVERSITY (Line 44 - Line 45)	-132	-877	-308	-56	-1200	-866	-1877	-592	-653	37	-1175	343	33	-149

NOTE: 1. THE FOLLOWING CONTRACTS ARE SHOWN AS POWER SALES THROUGH THE STUDY HORIZON.

A. BPA TO BURBANK: PS & C/N/X C. BPA TO PASADENA: PS & C/N/X

B. BPA TO GLENDALE: PS & C/N/X D. BPA TO SCE: PS & C/N/X

2. SCE TO BPA: OPTION ENERGY IS NOT INCLUDED IN THE 2002 RATE FILING

3. BPA TO SCE: OPTION CAPACITY IS INCLUDED THROUGH OY 2004.

4. THE FOLLOWING CONTRACTS ARE RESOURCE OPTIONS AND NOT INCLUDED THROUGH THE STUDY HORIZON.

A. BURBANK TO BPA: SUPPLEMENTAL ENERGY C. PASADENA TO BPA: SUPPLEMENTAL ENERGY

B. GLENDALE TO BPA: SUPPLEMENTAL ENERGY D. SCE TO BPA: SUPPLEMENTAL ENERGY

SUMMARY OF FEDERAL SYSTEM LOADS AND RESOURCES IN THE PACIFIC NORTHWEST REGION
UNDER THE PACIFIC NORTHWEST ELECTRIC POWER PLANNING AND CONSERVATION ACT

MEDIUM LOADS

2002 RATE FILING: 02/07/00

2001- 2 OPERATING YEAR

1937 WATER YEAR

RUN DATE: 02/08/00

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15 ----	AUG 16-31 ----	SEP ----	OCT ----	NOV ----	DEC ----	JAN ----	FEB ----	MAR ----	APR 1-15 ----	APR 16-30 ----	MAY ----	JUN ----	JUL 12 MO AVG ----
PRE-2001 LOADS														
1 FEDERAL AGENCIES	148	148	140	0	0	0	0	0	0	0	0	0	0	24
2 FEDERAL GPU TRANS LOSSES	42	46	18	0	0	0	0	0	0	0	0	0	0	5
3 FEDERAL NGP TRANS LOSSES	96	96	90	0	0	0	0	0	0	0	0	0	0	15
4 USBR	161	161	109	0	0	0	0	0	0	0	0	0	0	22
5 DSI FIRM LOAD	2463	2463	2061	0	0	0	0	0	0	0	0	0	0	377
6 DSI FIRM LOSSES	64	64	54	0	0	0	0	0	0	0	0	0	0	10
7 SM & NON GEN PUB PURCH 1/	2522	2525	2357	0	0	0	0	0	0	0	0	0	0	407
8 FIRM SYSTEM LOAD	5496	5503	4829	0	0	0	0	0	0	0	0	0	0	861
UTILITY TRANSFERS OUT														
9 EXPORTS 2/	1447	1447	1461	1425	1316	1338	1529	1531	1462	1448	1445	1533	1707	1492
10 CONTRACTS OUT 3/	872	872	899	1393	1719	1867	1860	1795	1583	1538	1538	1417	1490	1497
11 CSPE TO WEST GROUP UTIL 4/	95	95	95	95	95	95	95	95	95	92	92	92	92	94
12 GEN PUB AGEN PSC PURCH 5/	1493	1505	1502	0	0	0	0	0	0	0	0	0	0	250
13 IOU PSC PURCHASE 6/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 PUBLIC SALES POST 2001	0	0	0	3574	4128	5104	5978	6126	5075	4648	4648	3081	2515	3552
15 USBR SALES POST 2001	0	0	0	42	2	2	2	2	4	49	49	117	151	45
16 IOU SALES POST 2001	0	0	0	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	833
17 DSI SALES POST 2001	0	0	0	990	990	990	990	990	990	990	990	990	990	825
18 FED DIVERSITY 7/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 FIRM LOADS	9403	9422	8786	8519	9250	10396	11454	11539	10209	9765	9762	8230	7945	9449
HYDRO RESOURCES														
20 REGULATED HYDRO	6769	6036	5770	6108	5945	7147	5857	6299	5118	5236	4958	7687	6286	6230
21 INDEPENDENT HYDRO	424	422	359	384	304	236	175	195	273	433	512	707	741	393
22 SUS. PKNG. ADJUSTMENT 8/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 NON-FED CER(CSPE) TO BPA 9/	21	21	21	21	21	21	21	21	21	21	21	21	21	21
24 NON-FED CER(CAN) TO BPA 10/	80	80	80	80	80	80	80	80	80	79	79	79	79	80
25 RESTORATION 11/	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26	-26
26 TOTAL HYDRO	7268	6533	6204	6567	6324	7458	6107	6569	5466	5743	5544	8468	7101	6698

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ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 12 MO AVG
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OTHER RESOURCES														
27 SMALL THERMAL & MISC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 COMBUSTION TURBINES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29 RENEWABLES 12/	27	27	27	28	29	31	32	31	31	30	30	27	27	27
30 COGENERATION	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 IMPORTS 13/	197	197	230	255	255	310	284	240	203	204	173	82	174	205
32 CONTRACTS IN 14/	322	322	434	434	434	434	434	434	434	429	429	317	429	317
33 LARGE THERMAL 15/	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
34 NON-UTILITY GENERATION 16/	12	12	13	13	16	19	19	19	17	16	16	15	16	13
35 RESOURCE ACQUISITIONS 17/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36 AUGMENT PURCHASE POST 2001	0	0	0	1309	1309	1309	1309	1309	1309	1309	1309	1309	1309	1309
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37 TOTAL RESOURCES	8826	8091	7908	9606	9367	10562	9185	9602	8460	8731	8501	11218	10056	10433
RESERVES MAINTENANCE & DISTRIBUTION LOSSES														
38 HYD SM THRM & MISC RES 18/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39 LARGE THERMAL RESERVES 19/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40 SPINNING RESERVES 20/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41 FEDERAL HYDRO MAINT 21/	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42 FED TRANSMISSION LOSSES	0	0	0	-271	-264	-298	-259	-271	-239	-246	-240	-316	-284	-294
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43 NET RESOURCES	8826	8091	7908	9335	9103	10264	8926	9331	8221	8485	8261	10902	9773	10139
SURPLUS/DEFICITS														
44 FIRM SURPLUS/DEFICIT	-577	-1331	-878	816	-147	-132	-2528	-2208	-1988	-1280	-1501	2672	1828	2255
45 RETURNING DIVERSITY PRE-9/30/2001	255	255	255	0	0	0	0	0	0	0	0	0	0	0
46 FIRM SURPLUS/DEFICIT W/O RETURNING DIVERSITY (Line 44 - Line 45)	-322	-1076	-623	816	-147	-132	-2528	-2208	-1988	-1280	-1501	2672	1828	2255

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